

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,141	—	4,971	330	-1,597	319	0	6,527	(s)	0
Natural Gas Liquids and LRGs	1,365	390	20	—	-7	-305	—	206	93	1,775
Pentanes Plus	188	—	10	—	-3	-19	—	54	0	160
Liquefied Petroleum Gases	1,177	390	10	—	-3	-286	—	151	93	1,615
Ethane/Ethylene	563	31	8	—	141	-67	—	0	0	809
Propane/Propylene	378	360	2	—	-128	-124	—	0	87	648
Normal Butane/Butylene	91	-8	0	—	-9	-83	—	90	6	62
Isobutane/Isobutylene	145	8	0	—	-7	-12	—	61	0	96
Other Liquids	17	—	278	—	-112	9	—	390	29	-245
Other Hydrocarbons/Oxygenates	120	—	0	—	0	(s)	—	102	19	0
Unfinished Oils	—	—	270	—	-6	13	—	390	0	-139
Motor Gasoline Blend. Comp.	-103	—	7	—	-106	-3	—	-103	11	-106
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	106	7,248	355	—	-3,453	172	—	—	495	3,590
Finished Motor Gasoline	106	3,394	0	—	-2,031	88	—	—	119	1,263
Reformulated	—	633	0	—	-340	9	—	—	0	284
Oxygenated	36	1	0	—	0	(s)	—	—	(s)	37
Other	70	2,760	0	—	-1,692	78	—	—	119	942
Finished Aviation Gasoline	—	10	0	—	-8	1	—	—	0	1
Jet Fuel	—	832	0	—	-572	68	—	—	4	188
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	832	0	—	-572	69	—	—	3	188
Kerosene	—	45	0	—	-6	-13	—	—	1	51
Distillate Fuel Oil	—	1,417	0	—	-744	7	—	—	87	580
0.05 percent sulfur and under	—	945	0	—	-471	(s)	—	—	1	473
Greater than 0.05 percent sulfur	—	472	0	—	-273	7	—	—	86	106
Residual Fuel Oil	—	289	105	—	-30	-13	—	—	119	258
Petrochemical Feedstocks ^e	—	320	241	—	-4	9	—	—	0	548
Special Naphthas	—	26	7	—	-9	-9	—	—	1	33
Lubricants	—	124	(s)	—	-27	5	—	—	17	75
Waxes	—	12	(s)	—	0	(s)	—	—	1	11
Petroleum Coke	—	339	0	—	0	12	—	—	146	180
Asphalt and Road Oil	—	120	1	—	-22	21	—	—	1	78
Still Gas	—	285	0	—	0	0	—	—	0	285
Miscellaneous Products	—	34	0	—	0	-4	—	—	(s)	38
Total	4,630	7,639	5,625	330	-5,169	195	0	7,122	617	5,120

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,183	—	5,067	-69	-1,630	-112	0	6,663	(s)	0
Natural Gas Liquids and LRGs	1,383	378	9	—	14	-137	—	212	58	1,650
Pentanes Plus	191	—	0	—	-9	-13	—	64	0	131
Liquefied Petroleum Gases	1,191	378	9	—	23	-124	—	149	58	1,519
Ethane/Ethylene	566	38	7	—	175	-26	—	0	0	813
Propane/Propylene	383	343	2	—	-157	-21	—	0	38	553
Normal Butane/Butylene	89	-4	0	—	-2	-74	—	94	20	44
Isobutane/Isobutylene	153	2	0	—	6	-3	—	55	0	109
Other Liquids	160	—	257	—	-89	123	—	230	25	-49
Other Hydrocarbons/Oxygenates	137	—	0	—	0	19	—	100	18	0
Unfinished Oils	—	—	244	—	2	51	—	244	0	-49
Motor Gasoline Blend. Comp.	23	—	13	—	-91	52	—	-113	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-20	7,207	341	—	-3,660	-304	—	—	491	3,681
Finished Motor Gasoline	-20	3,320	(s)	—	-2,003	-97	—	—	74	1,321
Reformulated	—	583	0	—	-329	-79	—	—	0	333
Oxygenated	28	1	0	—	0	-1	—	—	(s)	29
Other	-48	2,736	(s)	—	-1,674	-18	—	—	74	959
Finished Aviation Gasoline	—	7	0	—	-4	-8	—	—	0	10
Jet Fuel	—	754	0	—	-635	-79	—	—	9	188
Naphtha-Type	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type	—	754	0	—	-635	-80	—	—	9	189
Kerosene	—	38	0	—	-6	-4	—	—	(s)	36
Distillate Fuel Oil	—	1,541	9	—	-943	-122	—	—	71	658
0.05 percent sulfur and under	—	1,062	0	—	-593	-13	—	—	25	458
Greater than 0.05 percent sulfur ..	—	479	9	—	-350	-108	—	—	47	200
Residual Fuel Oil	—	305	67	—	-10	8	—	—	114	240
Petrochemical Feedstocks ^e	—	313	255	—	-1	24	—	—	0	544
Special Naphthas	—	31	9	—	-6	(s)	—	—	1	34
Lubricants	—	125	0	—	-30	-18	—	—	14	98
Waxes	—	11	0	—	0	-1	—	—	1	10
Petroleum Coke	—	322	0	—	0	2	—	—	205	115
Asphalt and Road Oil	—	128	0	—	-22	-5	—	—	1	110
Still Gas	—	280	0	—	0	0	—	—	0	280
Miscellaneous Products	—	31	(s)	—	0	-4	—	—	(s)	36
Total	4,705	7,585	5,674	-69	-5,365	-431	0	7,105	574	5,282

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,250	—	5,518	270	-1,800	266	0	6,971	(s)	0
Natural Gas Liquids and LRGs	1,381	473	35	—	73	10	—	185	74	1,693
Pentanes Plus	196	—	35	—	2	18	—	62	0	152
Liquefied Petroleum Gases	1,185	473	0	—	71	-9	—	123	74	1,541
Ethane/Ethylene	564	35	0	—	166	6	—	0	0	759
Propane/Propylene	381	354	0	—	-94	-54	—	0	67	628
Normal Butane/Butylene	98	75	0	—	9	46	—	57	7	71
Isobutane/Isobutylene	142	9	0	—	-9	-6	—	66	0	83
Other Liquids	21	—	189	—	-109	-10	—	292	35	-216
Other Hydrocarbons/Oxygenates	108	—	0	—	0	-35	—	122	21	0
Unfinished Oils	—	—	188	—	-3	(s)	—	295	0	-110
Motor Gasoline Blend. Comp.	-86	—	1	—	-106	26	—	-125	14	-106
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	90	7,522	377	—	-3,595	168	—	—	561	3,665
Finished Motor Gasoline	90	3,469	0	—	-2,033	63	—	—	104	1,360
Reformulated	—	655	0	—	-326	42	—	—	0	287
Oxygenated	37	1	0	—	-8	3	—	—	(s)	28
Other	53	2,814	0	—	-1,700	18	—	—	104	1,045
Finished Aviation Gasoline	—	11	0	—	-5	(s)	—	—	0	6
Jet Fuel	—	819	3	—	-558	65	—	—	18	181
Naphtha-Type	—	(s)	0	—	0	-1	—	—	0	1
Kerosene-Type	—	819	3	—	-558	65	—	—	18	180
Kerosene	—	32	0	—	(s)	4	—	—	1	27
Distillate Fuel Oil	—	1,558	0	—	-910	-6	—	—	112	542
0.05 percent sulfur and under	—	1,086	0	—	-654	-17	—	—	27	422
Greater than 0.05 percent sulfur ...	—	473	0	—	-256	11	—	—	85	121
Residual Fuel Oil	—	318	83	—	-34	64	—	—	131	172
Petrochemical Feedstocks ^e	—	356	284	—	-3	-19	—	—	0	656
Special Naphthas	—	28	5	—	-8	1	—	—	(s)	23
Lubricants	—	120	(s)	—	-26	2	—	—	22	71
Waxes	—	12	1	—	0	-1	—	—	1	12
Petroleum Coke	—	340	0	—	0	3	—	—	170	167
Asphalt and Road Oil	—	128	1	—	-17	(s)	—	—	1	111
Still Gas	—	300	0	—	0	0	—	—	0	300
Miscellaneous Products	—	30	0	—	-1	-7	—	—	(s)	37
Total	4,742	7,995	6,119	270	-5,431	433	0	7,449	671	5,142

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,205	—	6,037	157	-2,090	248	0	7,061	0	0
Natural Gas Liquids and LRGs	1,363	527	22	—	173	225	—	152	55	1,653
Pentanes Plus	196	—	18	—	4	41	—	61	0	116
Liquefied Petroleum Gases	1,167	527	3	—	169	183	—	91	55	1,537
Ethane/Ethylene	554	24	3	—	173	67	—	0	0	685
Propane/Propylene	375	359	1	—	-17	58	—	0	52	608
Normal Butane/Butylene	96	136	0	—	15	55	—	32	3	157
Isobutane/Isobutylene	142	8	0	—	-2	3	—	59	0	87
Other Liquids	68	—	215	—	-77	16	—	408	46	-264
Other Hydrocarbons/Oxygenates	156	—	0	—	0	-18	—	137	36	0
Unfinished Oils	—	—	182	—	2	31	—	339	0	-185
Motor Gasoline Blend. Comp.	-88	—	32	—	-79	3	—	-68	10	-79
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	92	7,605	430	—	-3,649	10	—	—	602	3,865
Finished Motor Gasoline	92	3,518	44	—	-2,160	-26	—	—	104	1,416
Reformulated	—	721	0	—	-403	-14	—	—	1	332
Oxygenated	37	1	0	—	-31	(s)	—	—	3	4
Other	55	2,797	44	—	-1,727	-12	—	—	100	1,081
Finished Aviation Gasoline	—	9	0	—	-5	(s)	—	—	0	4
Jet Fuel	—	808	0	—	-608	-55	—	—	23	231
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	808	0	—	-608	-54	—	—	23	231
Kerosene	—	15	0	—	-1	-11	—	—	(s)	25
Distillate Fuel Oil	—	1,609	0	—	-787	104	—	—	132	586
0.05 percent sulfur and under	—	1,121	0	—	-591	91	—	—	39	400
Greater than 0.05 percent sulfur ..	—	488	0	—	-196	13	—	—	93	186
Residual Fuel Oil	—	324	51	—	-24	-63	—	—	123	290
Petrochemical Feedstocks ^e	—	334	317	—	-1	50	—	—	0	600
Special Naphthas	—	30	18	—	-6	-5	—	—	1	46
Lubricants	—	129	(s)	—	-28	12	—	—	15	75
Waxes	—	13	(s)	—	(s)	2	—	—	1	10
Petroleum Coke	—	333	0	—	0	-13	—	—	202	144
Asphalt and Road Oil	—	143	0	—	-30	16	—	—	1	96
Still Gas	—	309	0	—	0	0	—	—	0	309
Miscellaneous Products	—	31	(s)	—	0	-3	—	—	(s)	33
Total	4,727	8,133	6,703	157	-5,643	499	0	7,621	702	5,254

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,228	—	5,526	224	-2,006	-313	0	7,284	0	0
Natural Gas Liquids and LRGs	1,339	553	88	—	174	387	—	166	17	1,585
Pentanes Plus	200	—	77	—	-2	21	—	73	0	181
Liquefied Petroleum Gases	1,139	553	11	—	176	366	—	93	17	1,403
Ethane/Ethylene	535	23	4	—	173	46	—	0	0	688
Propane/Propylene	369	380	1	—	-15	214	—	0	15	508
Normal Butane/Butylene	91	137	4	—	17	94	—	30	2	124
Isobutane/Isobutylene	144	12	2	—	(s)	13	—	62	0	83
Other Liquids	133	—	291	—	-66	-85	—	458	42	-55
Other Hydrocarbons/Oxygenates	159	—	0	—	0	5	—	136	19	0
Unfinished Oils	—	—	244	—	4	-108	—	411	0	-55
Motor Gasoline Blend. Comp.	-26	—	47	—	-70	18	—	-89	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	30	7,878	306	—	-3,713	105	—	—	478	3,918
Finished Motor Gasoline	30	3,677	38	—	-2,195	71	—	—	111	1,369
Reformulated	—	740	8	—	-411	-3	—	—	0	340
Oxygenated	46	1	0	—	-29	6	—	—	0	12
Other	-16	2,936	31	—	-1,755	68	—	—	111	1,017
Finished Aviation Gasoline	—	11	0	—	-4	-1	—	—	0	8
Jet Fuel	—	812	0	—	-557	27	—	—	20	208
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	812	0	—	-557	27	—	—	20	208
Kerosene	—	11	0	—	(s)	1	—	—	0	10
Distillate Fuel Oil	—	1,632	0	—	-833	29	—	—	70	701
0.05 percent sulfur and under	—	1,068	0	—	-660	-61	—	—	28	441
Greater than 0.05 percent sulfur	—	564	0	—	-173	89	—	—	42	260
Residual Fuel Oil	—	334	60	—	-56	7	—	—	91	240
Petrochemical Feedstocks ^e	—	367	193	—	-12	-48	—	—	0	596
Special Naphthas	—	35	12	—	-8	7	—	—	(s)	31
Lubricants	—	138	1	—	-27	6	—	—	21	84
Waxes	—	12	1	—	(s)	1	—	—	1	10
Petroleum Coke	—	337	0	—	0	-8	—	—	164	181
Asphalt and Road Oil	—	157	1	—	-21	1	—	—	1	135
Still Gas	—	322	0	—	0	0	—	—	0	322
Miscellaneous Products	—	33	(s)	—	0	13	—	—	(s)	20
Total	4,730	8,431	6,212	224	-5,611	94	0	7,908	537	5,447

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,245	—	5,857	203	-2,155	-121	0	7,270	(s)	0
Natural Gas Liquids and LRGs	1,329	556	60	—	125	138	—	164	34	1,734
Pentanes Plus	204	—	18	—	-2	-44	—	70	0	194
Liquefied Petroleum Gases	1,125	556	43	—	127	182	—	94	34	1,540
Ethane/Ethylene	524	20	4	—	148	-19	—	0	0	715
Propane/Propylene	365	382	6	—	-32	105	—	0	29	588
Normal Butane/Butylene	81	141	19	—	14	69	—	34	5	149
Isobutane/Isobutylene	155	12	14	—	-4	28	—	61	0	89
Other Liquids	173	—	326	—	-100	-37	—	565	56	-184
Other Hydrocarbons/Oxygenates	145	—	3	—	0	-5	—	126	28	0
Unfinished Oils	—	—	274	—	8	11	—	455	0	-184
Motor Gasoline Blend. Comp.	28	—	49	—	-108	-43	—	-16	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-25	7,979	310	—	-4,014	16	—	—	484	3,749
Finished Motor Gasoline	-25	3,794	0	—	-2,420	15	—	—	89	1,244
Reformulated	—	755	0	—	-432	75	—	—	0	248
Oxygenated	31	1	0	—	-33	-6	—	—	(s)	6
Other	-56	3,038	0	—	-1,956	-54	—	—	89	991
Finished Aviation Gasoline	—	15	0	—	-5	3	—	—	0	8
Jet Fuel	—	803	0	—	-590	23	—	—	22	169
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	803	0	—	-590	23	—	—	22	169
Kerosene	—	34	0	—	(s)	7	—	—	(s)	27
Distillate Fuel Oil	—	1,567	(s)	—	-857	-33	—	—	61	683
0.05 percent sulfur and under	—	1,083	(s)	—	-627	52	—	—	15	389
Greater than 0.05 percent sulfur ..	—	484	(s)	—	-230	-86	—	—	46	293
Residual Fuel Oil	—	324	105	—	-55	-10	—	—	110	273
Petrochemical Feedstocks ^e	—	367	197	—	-6	-3	—	—	0	562
Special Naphthas	—	40	7	—	-9	-2	—	—	(s)	40
Lubricants	—	139	0	—	-41	16	—	—	14	68
Waxes	—	12	(s)	—	(s)	-1	—	—	1	11
Petroleum Coke	—	367	0	—	0	12	—	—	186	170
Asphalt and Road Oil	—	146	0	—	-34	-12	—	—	1	123
Still Gas	—	338	0	—	0	0	—	—	0	338
Miscellaneous Products	—	34	(s)	—	0	1	—	—	(s)	33
Total	4,722	8,535	6,552	203	-6,144	-3	0	7,999	574	5,299

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,196	—	5,941	467	-2,225	-57	0	7,436	(s)	0
Natural Gas Liquids and LRGs	1,347	543	80	—	108	254	—	168	19	1,636
Pentanes Plus	208	—	59	—	8	23	—	70	0	183
Liquefied Petroleum Gases	1,139	543	21	—	100	232	—	98	19	1,453
Ethane/Ethylene	531	16	4	—	135	18	—	0	0	667
Propane/Propylene	370	362	5	—	-52	106	—	0	18	562
Normal Butane/Butylene	82	151	6	—	20	88	—	35	2	134
Isobutane/Isobutylene	156	13	5	—	-3	19	—	63	0	89
Other Liquids	171	—	208	—	-88	105	—	303	47	-163
Other Hydrocarbons/Oxygenates	154	—	0	—	0	8	—	117	29	0
Unfinished Oils	—	—	171	—	4	68	—	271	0	-163
Motor Gasoline Blend. Comp.	18	—	37	—	-93	29	—	-84	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-14	7,842	410	—	-3,774	19	—	—	489	3,956
Finished Motor Gasoline	-14	3,637	12	—	-2,260	-37	—	—	104	1,309
Reformulated	—	686	0	—	-435	-50	—	—	0	300
Oxygenated	41	1	0	—	-30	4	—	—	0	7
Other	-54	2,951	12	—	-1,795	8	—	—	104	1,002
Finished Aviation Gasoline	—	11	0	—	-5	1	—	—	0	5
Jet Fuel	—	843	0	—	-582	-16	—	—	13	263
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	843	0	—	-582	-16	—	—	13	263
Kerosene	—	19	0	—	-1	7	—	—	(s)	11
Distillate Fuel Oil	—	1,551	6	—	-811	70	—	—	86	590
0.05 percent sulfur and under	—	1,067	3	—	-607	43	—	—	28	392
Greater than 0.05 percent sulfur ...	—	484	3	—	-205	27	—	—	58	198
Residual Fuel Oil	—	374	128	—	-44	-25	—	—	94	387
Petrochemical Feedstocks ^e	—	364	257	—	-4	12	—	—	0	606
Special Naphthas	—	33	5	—	-7	2	—	—	4	25
Lubricants	—	128	0	—	-26	-2	—	—	8	96
Waxes	—	11	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	366	0	—	0	13	—	—	177	176
Asphalt and Road Oil	—	143	2	—	-34	3	—	—	1	107
Still Gas	—	330	0	—	0	0	—	—	0	330
Miscellaneous Products	—	33	(s)	—	0	-9	—	—	(s)	42
Total	4,701	8,385	6,640	467	-5,980	321	0	7,907	555	5,429

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,228	—	6,397	156	-2,232	204	0	7,344	(s)	0
Natural Gas Liquids and LRGs	1,353	527	55	—	56	154	—	167	48	1,622
Pentanes Plus	212	—	45	—	(s)	10	—	71	0	177
Liquefied Petroleum Gases	1,141	527	10	—	56	144	—	96	48	1,445
Ethane/Ethylene	528	20	10	—	142	-12	—	0	0	711
Propane/Propylene	373	352	0	—	-93	81	—	0	43	508
Normal Butane/Butylene	91	139	0	—	15	76	—	35	5	129
Isobutane/Isobutylene	149	16	0	—	-8	-1	—	61	0	97
Other Liquids	133	—	180	—	-70	-6	—	339	29	-118
Other Hydrocarbons/Oxygenates	162	—	1	—	0	21	—	123	19	0
Unfinished Oils	—	—	162	—	-2	-51	—	330	0	-118
Motor Gasoline Blend. Comp.	-29	—	17	—	-68	24	—	-114	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	33	7,814	322	—	-3,760	-124	—	—	657	3,877
Finished Motor Gasoline	33	3,551	9	—	-2,172	-59	—	—	187	1,293
Reformulated	—	735	0	—	-389	-9	—	—	0	356
Oxygenated	44	1	0	—	-31	3	—	—	(s)	11
Other	-11	2,815	9	—	-1,751	-52	—	—	187	927
Finished Aviation Gasoline	—	12	0	—	-7	-2	—	—	0	7
Jet Fuel	—	837	0	—	-621	-7	—	—	8	215
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	837	0	—	-621	-7	—	—	8	215
Kerosene	—	24	0	—	-2	3	—	—	0	19
Distillate Fuel Oil	—	1,633	15	—	-827	-78	—	—	142	757
0.05 percent sulfur and under	—	1,062	15	—	-604	-100	—	—	61	511
Greater than 0.05 percent sulfur	—	571	0	—	-223	22	—	—	80	246
Residual Fuel Oil	—	361	64	—	-52	38	—	—	85	250
Petrochemical Feedstocks ^e	—	337	232	—	-7	6	—	—	0	555
Special Naphthas	—	37	2	—	-11	2	—	—	1	25
Lubricants	—	135	1	—	-27	1	—	—	19	89
Waxes	—	12	(s)	—	(s)	(s)	—	—	1	11
Petroleum Coke	—	359	0	—	0	-21	—	—	213	168
Asphalt and Road Oil	—	164	0	—	-34	-8	—	—	1	137
Still Gas	—	320	0	—	0	0	—	—	0	320
Miscellaneous Products	—	33	0	—	0	1	—	—	0	32
Total	4,747	8,342	6,954	156	-6,006	229	0	7,850	735	5,381

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,222	—	5,980	58	-2,135	-155	0	7,280	(s)	0
Natural Gas Liquids and LRGs	1,332	421	46	—	10	-53	—	200	40	1,621
Pentanes Plus	208	—	36	—	-6	-42	—	74	0	206
Liquefied Petroleum Gases	1,124	421	10	—	15	-11	—	125	40	1,415
Ethane/Ethylene	521	22	9	—	134	-56	—	0	0	741
Propane/Propylene	366	350	1	—	-121	23	—	0	31	544
Normal Butane/Butylene	92	39	0	—	8	33	—	53	10	42
Isobutane/Isobutylene	145	9	0	—	-6	-11	—	72	0	88
Other Liquids	112	—	271	—	-61	-133	—	535	30	-110
Other Hydrocarbons/Oxygenates	134	—	0	—	0	-4	—	118	20	0
Unfinished Oils	—	—	269	—	-2	-80	—	458	0	-110
Motor Gasoline Blend. Comp.	-22	—	2	—	-59	-49	—	-41	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	26	8,127	409	—	-3,841	194	—	—	669	3,857
Finished Motor Gasoline	26	3,649	8	—	-2,167	56	—	—	175	1,286
Reformulated	—	730	0	—	-397	18	—	—	0	315
Oxygenated	39	1	0	—	-28	-5	—	—	0	17
Other	-13	2,918	8	—	-1,742	42	—	—	175	954
Finished Aviation Gasoline	—	13	0	—	-4	1	—	—	0	7
Jet Fuel	—	862	0	—	-634	27	—	—	21	180
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	862	0	—	-634	27	—	—	21	180
Kerosene	—	46	0	—	-5	-6	—	—	(s)	47
Distillate Fuel Oil	—	1,818	19	—	-911	135	—	—	122	669
0.05 percent sulfur and under	—	1,277	0	—	-629	120	—	—	47	482
Greater than 0.05 percent sulfur ...	—	541	19	—	-282	15	—	—	75	187
Residual Fuel Oil	—	355	89	—	-40	-19	—	—	118	305
Petrochemical Feedstocks ^e	—	353	284	—	-7	9	—	—	0	621
Special Naphthas	—	35	7	—	-10	-1	—	—	1	33
Lubricants	—	124	0	—	-34	-1	—	—	14	77
Waxes	—	12	(s)	—	(s)	1	—	—	2	10
Petroleum Coke	—	362	0	—	0	(s)	—	—	217	145
Asphalt and Road Oil	—	147	2	—	-28	-7	—	—	1	127
Still Gas	—	317	0	—	0	0	—	—	0	317
Miscellaneous Products	—	33	(s)	—	0	(s)	—	—	(s)	33
Total	4,692	8,547	6,706	58	-6,027	-147	0	8,015	740	5,368

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,222	—	5,646	147	-2,013	-201	0	7,204	(s)	0
Natural Gas Liquids and LRGs	1,333	367	38	—	20	-227	—	200	41	1,744
Pentanes Plus	198	—	34	—	-5	-15	—	64	0	178
Liquefied Petroleum Gases	1,134	367	5	—	25	-213	—	136	41	1,567
Ethane/Ethylene	534	13	4	—	156	-70	—	0	0	777
Propane/Propylene	366	356	1	—	-136	41	—	0	30	517
Normal Butane/Butylene	89	-7	0	—	11	-161	—	76	11	167
Isobutane/Isobutylene	145	5	0	—	-6	-22	—	60	0	106
Other Liquids	154	—	172	—	-104	21	—	376	35	-210
Other Hydrocarbons/Oxygenates	161	—	0	—	0	20	—	116	25	0
Unfinished Oils	—	—	172	—	-2	16	—	363	0	-210
Motor Gasoline Blend. Comp.	-7	—	1	—	-101	-15	—	-103	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	12	7,945	371	—	-3,837	-102	—	—	791	3,801
Finished Motor Gasoline	12	3,561	0	—	-2,129	-53	—	—	198	1,299
Reformulated	—	693	0	—	-429	42	—	—	0	221
Oxygenated	45	2	0	—	0	-3	—	—	0	50
Other	-33	2,866	0	—	-1,700	-93	—	—	198	1,027
Finished Aviation Gasoline	—	15	0	—	-6	3	—	—	0	6
Jet Fuel	—	881	0	—	-630	13	—	—	27	210
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	881	0	—	-630	13	—	—	27	211
Kerosene	—	50	0	—	-2	4	—	—	(s)	44
Distillate Fuel Oil	—	1,756	9	—	-992	-13	—	—	167	619
0.05 percent sulfur and under	—	1,247	6	—	-696	-23	—	—	54	525
Greater than 0.05 percent sulfur ...	—	510	3	—	-297	10	—	—	113	94
Residual Fuel Oil	—	352	149	—	-18	-57	—	—	143	397
Petrochemical Feedstocks ^e	—	330	211	—	-4	-15	—	—	0	552
Special Naphthas	—	30	1	—	-3	-1	—	—	8	21
Lubricants	—	123	0	—	-25	2	—	—	16	81
Waxes	—	13	0	—	0	1	—	—	2	10
Petroleum Coke	—	378	0	—	0	32	—	—	229	117
Asphalt and Road Oil	—	122	0	—	-27	-5	—	—	(s)	100
Still Gas	—	300	0	—	0	0	—	—	0	300
Miscellaneous Products	—	33	(s)	—	0	-13	—	—	(s)	47
Total	4,720	8,312	6,228	147	-5,934	-509	0	7,779	868	5,335

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,220	—	5,551	-230	-1,917	-608	0	7,232	(s)	0
Natural Gas Liquids and LRGs	1,292	323	58	—	-55	-196	—	251	52	1,511
Pentanes Plus	187	—	53	—	-5	-9	—	64	0	180
Liquefied Petroleum Gases	1,105	323	5	—	-50	-187	—	187	52	1,331
Ethane/Ethylene	521	22	4	—	126	3	—	0	0	670
Propane/Propylene	358	357	1	—	-174	-97	—	0	44	594
Normal Butane/Butylene	86	-57	0	—	-1	-77	—	120	7	-22
Isobutane/Isobutylene	140	1	0	—	-1	-16	—	67	0	89
Other Liquids	197	—	164	—	-108	1	—	430	36	-215
Other Hydrocarbons/Oxygenates	148	—	0	—	0	12	—	116	19	0
Unfinished Oils	—	—	153	—	4	17	—	355	0	-215
Motor Gasoline Blend. Comp.	49	—	11	—	-112	-28	—	-41	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-45	8,132	389	—	-3,958	187	—	—	699	3,632
Finished Motor Gasoline	-45	3,750	0	—	-2,206	97	—	—	158	1,244
Reformulated	—	702	0	—	-427	-35	—	—	0	310
Oxygenated	44	6	0	—	0	-2	—	—	0	51
Other	-88	3,042	0	—	-1,780	134	—	—	158	882
Finished Aviation Gasoline	—	10	0	—	-7	-1	—	—	0	5
Jet Fuel	—	849	0	—	-654	-54	—	—	29	220
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	849	0	—	-654	-54	—	—	29	220
Kerosene	—	43	0	—	-4	1	—	—	5	33
Distillate Fuel Oil	—	1,780	20	—	-993	54	—	—	144	609
0.05 percent sulfur and under	—	1,193	4	—	-687	9	—	—	76	424
Greater than 0.05 percent sulfur ...	—	587	16	—	-305	45	—	—	68	185
Residual Fuel Oil	—	401	106	—	-39	88	—	—	87	292
Petrochemical Feedstocks ^e	—	333	261	—	-2	3	—	—	0	589
Special Naphthas	—	28	(s)	—	-4	-7	—	—	(s)	32
Lubricants	—	105	0	—	-34	-10	—	—	10	71
Waxes	—	12	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	381	0	—	0	-2	—	—	263	120
Asphalt and Road Oil	—	117	1	—	-15	18	—	—	(s)	84
Still Gas	—	291	0	—	0	0	—	—	0	291
Miscellaneous Products	—	32	0	—	0	1	—	—	(s)	31
Total	4,665	8,455	6,162	-230	-6,038	-615	0	7,913	787	4,929

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,240	—	5,806	-106	-1,827	-255	0	7,368	(s)	0
Natural Gas Liquids and LRGs	1,070	348	49	—	-120	-415	—	197	62	1,502
Pentanes Plus	155	—	44	—	2	14	—	54	0	135
Liquefied Petroleum Gases	915	348	5	—	-123	-428	—	143	62	1,367
Ethane/Ethylene	421	20	4	—	97	-11	—	0	0	552
Propane/Propylene	305	346	1	—	-218	-287	—	0	47	674
Normal Butane/Butylene	64	-19	0	—	5	-119	—	90	15	65
Isobutane/Isobutylene	124	(s)	0	—	-7	-11	—	53	0	75
Other Liquids	58	—	258	—	-81	-38	—	226	48	-2
Other Hydrocarbons/Oxygenates	96	—	1	—	0	-39	—	106	31	0
Unfinished Oils	—	—	231	—	-2	-8	—	239	0	-2
Motor Gasoline Blend. Comp.	-38	—	25	—	-79	10	—	-119	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	42	7,972	309	—	-3,903	-213	—	—	674	3,959
Finished Motor Gasoline	42	3,511	0	—	-2,144	-160	—	—	176	1,393
Reformulated	—	673	0	—	-382	-50	—	—	(s)	341
Oxygenated	45	5	0	—	0	1	—	—	(s)	50
Other	-3	2,832	0	—	-1,762	-111	—	—	176	1,002
Finished Aviation Gasoline	—	3	0	—	-3	-4	—	—	0	4
Jet Fuel	—	890	0	—	-638	43	—	—	27	181
Naphtha-Type	—	0	0	—	0	2	—	—	(s)	-2
Kerosene-Type	—	890	0	—	-638	41	—	—	27	183
Kerosene	—	46	0	—	-4	-9	—	—	1	49
Distillate Fuel Oil	—	1,811	10	—	-1,056	-89	—	—	69	785
0.05 percent sulfur and under	—	1,164	0	—	-677	-47	—	—	32	502
Greater than 0.05 percent sulfur ..	—	646	10	—	-379	-43	—	—	37	283
Residual Fuel Oil	—	383	82	—	-12	-29	—	—	109	373
Petrochemical Feedstocks ^e	—	334	211	—	(s)	(s)	—	—	0	545
Special Naphthas	—	30	4	—	-3	1	—	—	1	29
Lubricants	—	111	1	—	-28	11	—	—	11	61
Waxes	—	10	1	—	0	(s)	—	—	2	9
Petroleum Coke	—	395	0	—	0	4	—	—	275	116
Asphalt and Road Oil	—	98	0	—	-15	20	—	—	2	61
Still Gas	—	311	0	—	0	0	—	—	0	311
Miscellaneous Products	—	40	(s)	—	0	-2	—	—	(s)	41
Total	4,410	8,320	6,422	-106	-5,932	-921	0	7,792	784	5,459

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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